

IRBID DISTRICT ELECTRICITY COMPANY

PUBLIC SHAREHOLDING COMPANY

INTERIM CONDENSED FINANCIAL STATEMENTS (UNAUDITED)

30 SEPTEMBER 2019



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**REPORT ON REVIEW OF INTERIM CONDENSED FINANCIAL STATEMENTS
TO THE BOARD OF DIRECTORS OF IRBID DISTRICT ELECTRICITY COMPANY
PUBLIC SHAREHOLDING COMPANY
IRBID - JORDAN**

Introduction

We have reviewed the accompanying interim condensed financial statements of Irbid District Electricity Company Public Shareholding Company (the "Company") as at 30 September 2019, comprising of the interim condensed statement of financial position as at 30 September 2019 and the related interim condensed statements of comprehensive income, changes in equity and cash flows for the nine-month period then ended and explanatory notes. Management is responsible for the preparation and presentation of these interim condensed financial statements in accordance with International Accounting Standard IAS 34 (Interim Financial Reporting). Our responsibility is to express a conclusion on these interim condensed financial statements based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of Interim financial information consists of making inquiries, primarily of persons responsible for the financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed financial statements are not prepared, in all material respects, in accordance with IAS 34.

Amman – Jordan
29 October 2019

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
INTERIM CONDENSED STATEMENT OF FINANCIAL POSITION
AT 30 SEPTEMBER 2019

	Notes	30 September 2019 JD (Unaudited)	31 December 2018 JD (Audited)
ASSETS			
NON-CURRENT ASSETS -			
Property and equipment	3	118,600,179	115,336,750
Subscribers' and rural fils contributions assets		76,863,185	74,647,656
Dispute lawsuits payments		55,624	69,671
Right of use assets		661,729	-
Projects in progress		17,392,641	16,791,323
Strategic inventories		8,868,165	4,352,185
Deferred tax assets		1,606,606	1,310,070
Financial assets at fair value through other comprehensive income		286,719	286,719
		<u>224,334,848</u>	<u>212,794,374</u>
CURRENT ASSETS -			
Accounts receivable		139,792,330	186,686,483
Other current assets		7,335,566	7,272,627
Inventories		2,912,071	3,624,123
Cash and bank balances		44,076	302,895
		<u>150,084,043</u>	<u>197,886,128</u>
TOTAL ASSETS		<u>374,418,891</u>	<u>410,680,502</u>
EQUITY AND LIABILITIES			
EQUITY -			
Paid in capital	6	8,000,000	8,000,000
Statutory reserve	6	2,210,264	2,210,264
Voluntary reserve		638,778	638,778
Retained earnings		8,486,219	6,978,008
Total Equity		<u>19,335,261</u>	<u>17,827,050</u>
LIABILITIES -			
NON-CURRENT LIABILITIES			
Subscribers and rural fils contributions liabilities		76,863,185	74,647,656
Lease liabilities		614,635	-
Advances from subscribers		10,682,567	9,348,598
Excess of subscribers contributions		416,478	619,491
Provision for end-of-service indemnity		4,404,369	4,122,095
Long term loan	4	20,222,225	21,777,780
Subscribers' deposits		48,241,887	45,578,997
		<u>161,445,346</u>	<u>156,094,617</u>
CURRENT LIABILITIES			
Accounts payable		141,386,423	187,048,440
Current portion from long term loan	4	3,111,110	3,111,110
Accrued expenses		2,023,290	1,582,769
Other current liabilities		7,036,050	8,430,440
Bank overdrafts		35,918,565	32,404,823
Excess of subscribers contributions		270,685	270,685
Other provisions		1,604,369	1,383,618
Income tax provision		2,287,792	2,526,950
		<u>193,638,284</u>	<u>236,758,835</u>
Total Liabilities		<u>355,083,630</u>	<u>392,853,452</u>
TOTAL EQUITY AND LIABILITIES		<u>374,418,891</u>	<u>410,680,502</u>

The attached notes from 1 to 11 form part of these interim condensed financial statements

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
INTERIM CONDENSED STATEMENT OF COMPREHENSIVE INCOME
FOR THE THREE AND NINE MONTHS ENDED 30 SEPTEMBER 2019 (UNAUDITED)

	Notes	For the three months ended		For the nine months ended	
		30 September		30 September	
		2019	2018	2019	2018
		JD	JD	JD	JD
Electricity power sales		73,502,824	72,749,573	200,859,825	194,651,200
Cost of electricity power sales		(58,455,929)	(59,803,483)	(164,756,301)	(166,036,744)
Gross profit		15,046,895	12,946,090	36,103,524	28,614,456
Other operating revenues		(544,785)	131,858	266,408	1,679,362
General and administrative expenses		(6,060,311)	(5,154,688)	(17,126,578)	(16,364,264)
Depreciation and amortization		(2,644,141)	(2,307,459)	(7,787,058)	(6,823,766)
Provision for slow moving inventories		(11,112)	(81,513)	(11,112)	(600,344)
Operating profit from core activities		5,786,546	5,534,288	11,445,184	6,505,444
Revenue from non-core activities		892,574	959,479	3,791,030	2,882,221
Interest income on late payments		106,068	2,349,804	5,470,097	6,412,719
Non-core activities expenses		(188,420)	(236,213)	(1,679,389)	(802,478)
Finance costs		(1,029,929)	(817,227)	(3,047,737)	(2,393,984)
Interest expense on late payments		(537,770)	(2,772,763)	(5,955,448)	(6,989,338)
Loss from non-core activities		(757,477)	(516,920)	(1,421,447)	(890,860)
Profit before income tax expense		5,029,069	5,017,368	10,023,737	5,614,584
Income tax expense	5	(1,433,276)	(1,209,659)	(2,515,526)	(1,581,086)
Profit for the period		3,595,793	3,807,709	7,508,211	4,033,498
Other comprehensive income		-	-	-	-
Total comprehensive income for the period		3,595,793	3,807,709	7,508,211	4,033,498
		JD/Fils	JD/Fils	JD/Fils	JD/Fils
Basic and diluted earnings per share from profit of the period	10	0/449	0/476	0/939	0/504

The attached notes from 1 to 11 form part of these interim condensed financial statements

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
INTERIM CONDENSED STATEMENT OF CHANGES IN EQUITY
FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2019 (UNAUDITED)

	Paid in capital		Statutory reserve		Voluntary reserve		Retained earnings		Total		
	JD		JD		JD		JD		JD		
2019 -											
Balance at 1 January 2019	8,000,000		2,210,264		638,778		6,978,008		17,827,050		
Total comprehensive income for the period	-		-		-		7,508,211		7,508,211		
Dividends distribution (Note 11)	-		-		-		(6,000,000)		(6,000,000)		
Balance at 30 September 2019	8,000,000		2,210,264		638,778		8,486,219		19,335,261		
2018 -											
Balance at 1 January 2018	8,000,000		2,210,264		638,778		6,898,005		17,747,047		
Total comprehensive income for the period	-		-		-		4,033,498		4,033,498		
Dividends distribution (note 11)	-		-		-		(5,600,000)		(5,600,000)		
Balance at 30 September 2018	8,000,000		2,210,264		638,778		5,331,503		16,180,545		

The attached notes from 1 to 11 form part of these interim condensed financial statements

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
INTERIM CONDENSED STATEMENT OF CASH FLOWS
FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2019 (UNAUDITED)

	Notes	For the nine months ended 30	
		September	
		2019	2018
		JD	JD
<u>OPERATING ACTIVITIES</u>			
Profit before income tax		10,023,737	5,614,584
Adjustments for:			
Loss from sale of property and equipment		33,854	21,789
Interest income on late payments		(5,470,097)	(6,412,719)
Interest expense on late payments		5,955,448	6,989,338
End-of-service indemnity		408,663	415,853
Depreciation and amortization		7,787,058	6,823,766
Depreciation portion related to non-core activities		89,810	78,717
Interest expense		3,047,737	2,393,984
Amortization of excess of subscribers' contributions		(203,013)	(203,013)
Other provisions		234,298	285,691
Provision for slow moving inventories		11,112	600,344
Expected credit losses expense		410,287	565,505
Working capital changes:			
Inventories		(3,290,202)	(3,778,544)
Accounts receivable		51,953,963	(43,457,987)
Other current assets		(110,031)	(2,014,159)
Advances from subscribers		7,729,117	5,373,517
Subscribers' deposits		2,662,890	3,302,864
Accounts payable		(51,617,464)	58,169,668
Accrued expenses and other current liabilities		(1,138,721)	(1,360,549)
Provisions paid		(13,547)	(25,762)
End-of-service indemnity paid		(249,792)	(493,733)
Income tax paid		(3,051,221)	(2,094,354)
Net cash flows from operating activities		25,203,886	30,794,800
<u>INVESTING ACTIVITIES</u>			
Projects in progress		(8,036,923)	(8,488,880)
Dispute lawsuits payments		(6,867)	(9,858)
Proceeds from sale of property and equipment		(1,084,798)	153,517
Purchase of property and equipment	3	(11,599,014)	(13,555,732)
Net cash flows used in investing activities		(18,558,006)	(21,900,953)
<u>FINANCING ACTIVITIES</u>			
Dividends paid		(6,204,746)	(5,433,757)
Repayment of long-term loan		(1,555,555)	(1,555,555)
Interest paid		(2,658,140)	(1,993,454)
Net cash flows used in financing activities		(10,418,441)	(8,982,766)
Net decrease in cash and cash equivalents		(3,772,561)	(88,919)
Cash and cash equivalents at beginning of the period		(32,101,928)	(28,214,147)
Cash and cash equivalents at end of the period	7	(35,874,489)	(28,303,066)

The attached notes from 1 to 11 form part of these interim condensed financial statements

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

(1) GENERAL

Irbid District Electricity Company (the "Company") was established in 1957 as a public shareholding company and registered in the Ministry of Industry and Trade under the registration number (17) on 27 February 1964.

During 2008 and under the privatization initiative of the electric sector, the government of the Hashemite Kingdom of Jordan has resolved to sell its entire ownership of 55.46% in the Company's capital to Kingdom Electricity Company. During 2009, Kingdom Electricity Company sold its share in the Company's capital to Electricity Distribution Company Public Shareholding Company.

The main activities of the Company are to distribute electric power and to provide it to retail consumers who live in the north of Jordan (Irbid, Jerash, Ajloun and Mafraq), in accordance with the distribution license granted to the Company on 30 June 2008 for 25 years.

The Company's financial statements are consolidated with the financial statements of Electricity Distribution Company, Public Shareholding Company (Parent Company) and with Social Security Corporation (Ultimate Parent Company).

The interim condensed financial statements have been approved by the Board of Directors in their meeting held on 29 October 2019.

(2) BASIS OF PREPARATION AND ACCOUNTING POLICIES

Basis of Preparation

The interim condensed financial statements for the nine-month period to 30 September 2019 have been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting".

The interim condensed financial statements do not contain all information and disclosures required for financial statements prepared in accordance with International Financial Reporting Standards, and should be read in conjunction with the Company's annual financial statements as of 31 December 2018. In addition, results for the nine-month period ended 30 September 2019 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2019.

IFRS 16 Leases

IFRS 16 supersedes IAS 17 Leases, IFRIC 4 Determining whether an Arrangement contains a Lease, SIC-15 Operating Leases-Incentives and SIC-27 Evaluating the Substance of Transactions Involving the Legal Form of a Lease. The standard sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for most leases under a single on-balance sheet model.

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

Lessor accounting under IFRS 16 is substantially unchanged from IAS 17. Lessors will continue to classify leases as either operating or finance leases using similar principles as in IAS 17. Therefore, IFRS 16 did not have an impact for leases where the Company is the lessor.

The Company adopted IFRS 16 using the modified retrospective approach with the date of initial application of 1 January 2019 accordingly, prior year financial statements were not restated. The Company elected to use the transition practical expedient allowing the standard to be applied only to contracts that were previously identified as leases applying IAS 17 and IFRIC 4 at the date of initial application. The Company also elected to use the recognition exemptions for lease contracts that, at the commencement date, have a lease term of 12 months or less and do not contain a purchase option ('short-term leases'), and lease contracts for which the underlying asset is of low value ('low-value assets').

The effect of adoption IFRS 16 is as follows:

Impact on the interim condensed statement of financial position (increase/(decrease)) as at 1 January 2019:

	2019
	JD
	(Unaudited)
Assets -	
Right of use assets	737,115
Prepaid expenses	(40,333)
Liabilities -	
Lease liabilities	696,782
Total equity	<u><u>-</u></u>

a) Nature of the effect of adoption of IFRS 16

The Company has lease contracts for various items of property and equipment. Before the adoption of IFRS 16, the Company classified each of its leases (as lessee) at the inception date as either a finance lease or an operating lease. A lease was classified as a finance lease if it transferred substantially all of the risks and rewards incidental to ownership of the leased asset to the Company; otherwise it was classified as an operating lease. Finance leases were capitalised at the commencement of the lease at the inception date at the fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments were apportioned between interest (recognised as finance costs) and reduction of the lease liability. In an operating lease, the leased property was not capitalised and the lease payments were recognised as rent expense in profit or loss on a straight-line basis over the lease term. Any prepaid rent and accrued rent were recognised under Prepayments and Trade and other payables, respectively.

Upon adoption of IFRS 16, the Company applied a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The standard provides specific transition requirements and practical expedients, which have been applied by the Company.

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

• *Leases previously accounted for as operating leases*

The Company recognised right-of-use assets and operating lease liabilities for those leases previously classified as operating leases, except for short-term leases and leases of low-value assets. The right-of-use assets for most leases were recognised based on the carrying amount as if the standard had always been applied, apart from the use of incremental borrowing rate at the date of initial application. In some leases, the right-of-use assets were recognised based on the amount equal to the lease liabilities, adjusted for any related prepaid and accrued lease payments previously recognised. Lease liabilities were recognised based on the present value of the remaining lease payments, discounted using the incremental borrowing rate at the date of initial application.

The Company also applied the available practical expedients wherein it:

- Used a single discount rate to a portfolio of leases with reasonably similar characteristics
- Relied on its assessment of whether leases are onerous immediately before the date of initial application
- Applied the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application
- Excluded the initial direct costs from the measurement of the right-of-use asset at the date of initial application
- Used hindsight in determining the lease term where the contract contains options to extend or terminate the lease

b) Amounts recognised in the interim condensed statement of financial position and interim condensed statement of comprehensive income.

Set out below, are the carrying amounts of the Company's right-of-use assets and lease liabilities and the movements during the period ended 30 September 2019:

	Right of use assets	Lease liabilities
	JD	JD
At 1 January 2019 (Unaudited)	737,115	696,782
Depreciation	(75,386)	-
Finance Cost	-	38,853
Lease Payments	-	(121,000)
At 30 September 2019 (Unaudited)	661,729	614,635

The Company recognised rent expense from short-term leases and leases of low-value assets which was recognized in the interim condensed statement of comprehensive income for the nine months ended 30 September 2019 amounting to JD 51,635.

Amendments to IFRS 9: Prepayment Features with Negative Compensation

Under IFRS 9, a debt instrument can be measured at amortised cost or at fair value through other comprehensive income, provided that the contractual cash flows are 'solely payments of principal and interest on the principal amount outstanding' (the SPPI criterion) and the instrument is held within the appropriate business model for that classification. The amendments to IFRS 9 clarify that a financial asset passes the SPPI criterion regardless of the event or circumstance that causes the early termination of the contract and irrespective of which party pays or receives reasonable compensation for the early termination of the contract.

These amendments do not have an impact on the Company's interim condensed financial statements.

IFRIC Interpretation 23 Uncertainty over Income Tax Treatment

The Interpretation addresses the accounting for income taxes when tax treatments involve uncertainty that affects the application of IAS 12 and does not apply to taxes or levies outside the scope of IAS 12, nor does it specifically include requirements relating to interest and penalties associated with uncertain tax treatments. An entity must determine whether to consider each uncertain tax treatment separately or together with one or more other uncertain tax treatments. The interpretation is effective for annual reporting periods beginning on or after 1 January 2019, but certain transition reliefs are available.

These amendments do not have an impact on the Company's interim condensed financial statements.

Amendments to IAS 28: Long-term interests in associates and joint ventures

The amendments clarify that an entity applies IFRS 9 to long-term interests in an associate or joint venture to which the equity method is not applied but that, in substance, from part of the net investment in the associate or joint venture (long-term interests). This clarification is relevant because it implies that the expected credit loss model in IFRS 9 applies to such long-term interests.

The amendments also clarified that, in applying IFRS 9, an entity does not take account of any losses of the associate or joint venture, or any impairment losses on the net investment, recognised as adjustments to the net investment in the associate or joint venture that arise from applying IAS 28 Investments in Associates and Joint Ventures.

These amendments do not have an impact on the Company's interim condensed financial statements.

(3) PROPERTY AND EQUIPMENT

The Company purchased property and equipment amounted to JD 11,599,014 for the nine months ended 30 September 2019 (30 September 2018: JD 13,555,732).

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

(4) LONG TERM LOAN

During May 2015, the Company signed a loan agreement with Jordan Kuwait Bank amounting to JD 28,000,000 including a grace period of three years from the date of first withdrawal for the purpose of financing the Company's working capital projects and its operations. The entire loan was utilized during 2015.

The loan is repayable over 18 semi-annual instalments of JD 1,555,555 each including accrued interest. The loan bears an interest rate similar to interest rate applicable on the Central Bank of Jordan deposits plus 2.65% margin ratio with a minimum gross interest rate of 5.3% per annum.

(5) INCOME TAX

Below is the income tax expense for the period included in the interim condensed statement of comprehensive income and the reconciliation between the accounting profit and taxable profit:

	For the nine months ended 30 September	
	2019	2018
	JD	JD
	(Unaudited)	(Unaudited)
Accounting profit before tax	10,023,737	5,614,584
Non-taxable revenues	(820,446)	(733,185)
Non-deductible expenses	1,211,758	1,994,045
Taxable income for the period	10,415,049	6,875,444
Current income tax expense for the period	2,812,063	1,650,106
Deferred tax assets during the period	(296,537)	(69,020)
Income tax expense for the period	2,515,526	1,581,086
Statutory income tax rate	27%	24%
Effective income tax rate	25.10%	28.16%

Income tax provision was calculated for the period ended 30 September 2019 in accordance with the Income Tax Law No. (38) for the year 2018. The Company is subject to a statutory income tax rate of 24% in addition to a 3% National Contribution tax in accordance with Income Tax Law No. (38) of 2018 which took effect on 1 January 2019.

The income tax provision was calculated for the period ended 30 September 2018 in accordance with the Income Tax Law No. (34) of 2014. The Company is subject to a statutory income tax rate of 24%.

The Company obtained a final clearance from the Income and Sales Tax Department up to the year 2015. The Income and Sales Tax Department has reviewed the Company's records for the years 2016 and 2017 and has not yet issued its final report up to the date of the interim condensed financial statements. The income tax return for the year 2018 has been approved according to sampling system issued by the Income and Sales tax Department.

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

(6) EQUITY

Paid-in capital -

The Company's authorized, subscribed and paid-in share capital is 8,000,000 shares at 1 JD par value per share.

Statutory reserve -

The Company did not deduct statutory reserve according to the Companies' Law, since these financial statements are interim condensed financial statements.

(7) CASH AND CASH EQUIVALENTS

Cash and cash equivalents included in the interim condensed statements of cash flows consist of the following:

	For the nine months ended 30 September	
	2019	2018
	JD	JD
	(Unaudited)	(Unaudited)
Cash on hand and at banks	44,076	60,242
Banks overdrafts*	(35,918,565)	(28,363,308)
	<u>(35,874,489)</u>	<u>(28,303,066)</u>

* This item represents the credit facilities granted to the Company from local banks with a ceiling of JD 44,000,000, bearing an average interest rate of 6.74% annum.

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

(8) RELATED PARTIES

Related parties represent major shareholders, parent company, Board of Directors, key management personnel of the Company and companies where the company is a major shareholder. Such pricing policies and transactions' terms are approved by the Company's management.

Related parties' balances included in the interim condensed statement of financial position are as follow:

	30 September 2019	31 December 2018
	JD (Unaudited)	JD (Audited)
Due to Electrical Equipment Industries Company LLC (Sister Company)	65,972	249,322
Due to Electricity Distribution Public Shareholding Company (Parent Company)	249	249
	<u>65,221</u>	<u>249,571</u>

Transactions with related parties included in the interim condensed statement of comprehensive income are as follow:

	For the nine months ended 30 September	
	2019	2018
	JD (Unaudited)	JD (Unaudited)
Purchases from Electricity Distribution Public Shareholding Company (Parent Company)	2,045,598	158,112
Purchases from Electrical Equipment Industries Company LLC (Sister Company)	237,982	325,423

Salaries and other benefits for key management personnel of the Company are as follow:

	For the nine months ended 30 September	
	2019	2018
	JD (Unaudited)	JD (Unaudited)
Salaries and other benefits	458,729	429,483
Transportation and remuneration of Board of Directors	241,300	240,845
	<u>700,029</u>	<u>670,328</u>

IRBID DISTRICT ELECTRICITY COMPANY - PUBLIC SHAREHOLDING COMPANY
NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS
30 SEPTEMBER 2019 (UNAUDITED)

(9) CONTINGENT LIABILITIES

Guarantees and letters of credit -

As at the date of the interim condensed financial statements, the Company has outstanding bank guarantees of JD 300 (30 September 2018: JD 300) and letters of credit of JD 246,516 (31 December 2018: JD 1,038,335).

Litigations -

The Company is a defendant in a number of lawsuits in the ordinary course of business representing legal claims amounting to JD 496,905, related to its ordinary course of business. The Company's management and its legal advisor believe that the provision taken against these claims is adequate to meet any obligations that may arise.

Dispute with National Electricity Power Company -

National Electricity Power Company (Company's electricity provider) claiming an amount of JD 721,881 which is mainly represent a difference of interest on late payments. The Company and its legal advisor believe that the Company will not have any obligation as per the electricity tariff (Wholesale Tariff) issued by EMRC.

(10) EARNINGS PER SHARE FROM THE PROFIT OF THE PERIOD

	For the nine months ended 30 September	
	2019	2018
	(Unaudited)	(Unaudited)
Profit for the period (JD)	7,508,211	4,033,498
Weighted average of number of shares (share)	8,000,000	8,000,000
	<u>JD/Fils</u>	<u>JD/Fils</u>
Basic and diluted earnings per share from the profit of the period	<u>0/939</u>	<u>0/504</u>

(11) DIVIDENDS DISTRIBUTION

The General Assembly approved in its' ordinary meeting, held on 10 April 2019, to distribute an amount of JD 6,000,000 (2018: JD 5,600,000) as dividends to the shareholders for the profits of 2018 of 75% of the Company's share capital (2018: 70%).